



The Commonwealth of Massachusetts
Department of Public Utilities
Louvet Saltonstall Building, Government Center
One South Station, Boston 02202

TO THE MAYORS, SELECTMEN, MUNICIPAL LIGHTS BOARDS AND MANAGERS OF MUNICIPAL LIGHTING IN THE SEVERAL CITIES AND TOWNS IN THIS COMMONWEALTH OPERATING GAS OR ELECTRIC LIGHT PLANTS:

This form of the Annual Return should be filled out and one original and a duplicate copy (which may be a photocopy) should be returned to the Office of the Department of Public Utilities 1 South Station Boston Massachusetts, 02202 by March 31st of the year following the calendar year of the report in accordance with the statutes of the Commonwealth and the regulations of the Department made in pursuance thereof.

Where the word "None" truly and completely states the fact, it should be given as the answer to any particular inquiry or portion of an inquiry.

If respondent so desires, cents may be omitted in the balance sheet, income statement and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.

Special attention is called to the legislation in regard to the Returns printed in the last page.



The Commonwealth of Massachusetts

RETURN

OF THE

MUNICIPAL LIGHTING PLANT

TOWN OF SHREWSBURY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

2025

Name of Officer to whom correspondence should
be addressed regarding this report :

Official Title: **GENERAL MANAGER**

Office Address:

CHRISTOPHER ROY

100 MAPLE AVE

SHREWSBURY MA 01545

GENERAL INFORMATION

1. Name of town making this report. Shrewsbury

2. If the town (or city) has acquired a plant,

Kind of plant, whether gas or electric. Electric

Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.

Record of votes: First vote Yes, 125 ; No, 22 Second vote: Yes, 110 ; No, 16

Date when town began to sell electricity: October 1908 for home lighting

3. Name and address of manager of municipal lighting:

CHRISTOPHER ROY	221 STOW ROAD	HARVARD, MA 01451
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4. Name and address of mayor or selectmen

BETH CASAVANT	100 MAPLE AVENUE	SHREWSBURY, MA 01545
THERESA FLYNN	100 MAPLE AVENUE	SHREWSBURY, MA 01545
CARLOS GARCIA	100 MAPLE AVENUE	SHREWSBURY, MA 01545
GREG RICHARDS	100 MAPLE AVENUE	SHREWSBURY, MA 01545
MICHELLE CONLIN	100 MAPLE AVENUE	SHREWSBURY, MA 01545

5. Name and address of town (or city) treasurer:

AMY PERKINS	19 COLONIAL ROAD	AUBURN, MA 01501
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6. Name and address of town (or city) clerk:

SHARYN THOMAS	30 EDGEWATER AVE	SHREWSBURY, MA 01545
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7. Names and addresses of members of municipal light board:

MICHAEL REFOLO	38 OLDE COLONY DRIVE	SHREWSBURY, MA 01545
ROBERT HOLLAND	22 ORCHARD MEADOW DRIVE	SHREWSBURY, MA 01545
ANTHONY TRIPPI	145 MAPLE AVE	SHREWSBURY, MA 01545
MARIA LEMIEUX	5 COUNTRY WAY	SHREWSBURY, MA 01545
MATTHEW BEATON	41 SURREY LANE	SHREWSBURY, MA 01545

8. Total valuation of estates in town according to last state valuation \$10,042,331,700

9. Tax rate for all purposes during the year: Residential \$12.04 Commercial \$12.04

10. Amount of manager's salary: \$271,837

11. Amount of manager's bond: \$ 1,000.00

12. Amount of salary paid to members of municipal light board (each) \$200.00

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT

INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS.....	\$0
2	FROM SALE OF ELECTRICITY	\$47,608,695
3	FROM RATE STABILIZATION FUND.....	
4	TOTAL	\$47,608,695
5	Expenses:	
6	For operation, maintenance and repairs.....	\$40,663,823
7	For interest on bonds, notes or scrip.....	\$190,180
8	For depreciation fund (3% on \$84,389,982 as per page 8B).....	\$2,864,087
9	For sinking fund requirements.....	
10	For note payments.....	\$985,561
11	For bond payments.....	\$300,000
12	For loss in preceding year.....	
13	TOTAL	\$45,003,651
14		
15	Cost:	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	\$1,619,845
19	Of electricity to be used for street lights.....	\$292,081
20	Total of the above items to be included in the tax levy.....	\$1,911,926
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers'
		SHREWSBURY	17,167
		TOTAL	17,167

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

* At	meeting	20	, to be paid from {	\$	
* At	meeting	20	, to be paid from {	\$	

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street Lights.....	\$	\$292,081
2. Municipal Buildings.....		\$1,619,845
	\$ \$	1,911,926

*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

Extended primary underground with transformers for the following new commercial/residential Developments:

- Maple and Rolfe Ave Pumps
- Cypress Ridge (50% of development)
- 3 Phase extension on Clews Street
- Hayat Circle

Upgraded the existing infrastructure to 13.8kV system from 4kV, including primary conductor and transformers at the following locations:

- Everett Ave
- Sadler Ave
- Baker Ave
- Melvin Ave

Extended primary overhead line at the following locations:

- Upgraded Protective Lights to LED - 22
 - New T.O.S Roadway Lights Added - 1
 - EV Charger additions in town: 6 Pedestals - 12 Charging Ports
 - Added 9 New PV systems
 - Deployed 4,634 AMI Meters in 2025 - Year-End Total - 12,980
- In gas property:

BONDS
 (Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
March 15, 1908	August 1, 1908	\$16,000					
May 2, 1908	June 12, 1908	\$9,000					
March 1, 1909	November 2, 1909	\$1,000					
August 26, 1910	September 12, 1910	\$1,300					
May 26, 1977	January 15, 1978	\$200,000					
June 27, 1977	June 30, 1983	\$200,000					
March 24, 1969	October 1, 1969	\$450,000					
May 11, 1970	November 15, 1970	\$450,000					
May 21, 1973	November 1, 1973	\$750,000					
May 28, 1974	November 1, 1974	\$300,000					
May 20, 1985	April 1, 1986	\$350,000					
May 16, 1988	April 28, 1978	\$500,000					
May 15, 1995	February 15, 1996	\$1,000,000					
May 21, 2001	August 15, 2001	\$1,760,000					\$0
February 1, 2005	February 15, 2005	\$379,400					\$0
February 15, 2008	February 20, 2008	\$1,000,000					\$0
May 22, 2013	January 23, 2014	\$6,000,000	\$300,000	2015-2034	3-4%	SEMI ANNUALLY	\$2,700,000
	Total	\$13,366,700	\$300,000				\$2,700,000

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

TOWN NOTES
(ISSUED ON ACCOUNT OF GAS OR ELECTRIC LIGHTING)

When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount of Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
OCT 18, 2005	SEP 15, 2006	\$1,000,000	\$1,000,000	SEP 14, 2007	4%	AT MATURITY	
	SEP 14, 2007	\$1,000,000	\$1,000,000	NOV 21, 2007	3.9%	AT MATURITY	
	NOV 21, 2007	\$1,000,000	\$1,000,000	FEB 21, 2008	3.75%	AT MATURITY	
June 1, 2018	Mar-2019	\$2,373,207			3.20%	MONTHLY	\$1,332,757
June 1, 2018	Mar-2019	\$7,288,278			3.11%	MONTHLY	\$3,313,345
	TOTAL	\$12,661,485					\$4,646,102

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.

Page 8A		Annual Report of the Town of Shrewsbury						Year Ended December 31, 2025
TOTAL COST OF PLANT - ELECTRIC (Continued)								
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	
1	C. Hydraulic Production Plant							
2	330 Land and Land Rights.....	\$0	\$0	\$0	\$0	\$0	\$0	
3	331 Structures and Improvements....	\$0	\$0	\$0	\$0	\$0	\$0	
4	332 Reservoirs, Dams and Waterways	\$0	\$0	\$0	\$0	\$0	\$0	
5	333 Water wheels, Turbines and							
6	Generators.....	\$0	\$0	\$0	\$0	\$0	\$0	
7	334 Accessory Electric Equipment.....	\$0	\$0	\$0	\$0	\$0	\$0	
8	335 Miscellaneous Power Plant							
9	Equipment.....	\$0	\$0	\$0	\$0	\$0	\$0	
10	336 Roads, Railroads and Bridges....	\$0	\$0	\$0	\$0	\$0	\$0	
11	Total Hydraulic Production Plant	\$0						
12	D. Other Production Plant							
13	340 Land and Land Rights.....	\$4,737					\$4,737	
14								
15	341 Structures and Improvements.....	\$11,022,865	\$0				\$11,022,865	
16	342 Fuel Holders, Producers and							
17	Accessories.....	\$852,604	\$23,382				\$875,986	
18	343 Prime Movers	\$2,096,735	\$0				\$2,096,735	
19	344 Generators.....	\$1,099,330	\$102,056				\$1,201,386	
20	345 Accessory Electric Equipment.....	\$1,506,363	\$0				\$1,506,363	
21	346 Miscellaneous Power Plant							
22	Equipment.....	\$11,514	\$0				\$11,514	
23								
24	Total Other Production Plant	\$16,594,148	\$125,438	\$0	\$0	\$0	\$16,719,586	
25	Total Production Plant	\$16,594,148	\$125,438	\$0	\$0	\$0	\$16,719,586	
26	3. Transmission Plant							
27	350 Land and Land Rights.....	\$0	\$0	\$0	\$0	\$0	\$0	
28	351 Clearing Land and Rights of Way	\$0	\$0	\$0	\$0	\$0	\$0	
29	352 Structures and Improvements.....	\$16,008	\$0	\$0	\$0	\$0	\$16,008	
30	353 Station Equipment.....	\$2,133,401	\$27,223	\$0	\$0	\$0	\$2,160,624	
31	354 Towers and Fixtures.....	\$0	\$0	\$0	\$0	\$0	\$0	
32	355 Poles and Fixtures.....	\$0	\$0	\$0	\$0	\$0	\$0	
33	356 Overhead Conductors and Devices...	\$0	\$0	\$0	\$0	\$0	\$0	
34	357 Underground Conduits.....	\$0	\$0	\$0	\$0	\$0	\$0	
35	358 Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	
36	359 Roads and Trails.....	\$0	\$0	\$0	\$0	\$0	\$0	
37	Total Transmission Plant	\$2,149,409	\$27,223	\$0	\$0	\$0	\$2,176,632	

Page 10		Annual Report of the Town of Shrewsbury		Year Ended December 31, 2025
COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric	\$41,980,825	43,043,024	\$1,062,199
3	101 Utility Plant- Gas	\$0		
4	123 Investment in Associated Companies	\$74,545	74,545	\$0
5	Total Utility Plant	\$42,055,370	43,117,569	\$1,062,199
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds	\$0	0	\$0
13	126 Depreciation Fund (P 14)	\$6,360,207	4,242,799	(\$2,117,408)
14	128 Other Special Funds	\$7,993,404	5,824,203	(\$2,169,201)
15	Total Funds	\$14,353,611	10,067,002	(\$4,286,609)
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P 14)	\$5,782,856	10,680,067	\$4,897,210
18	132 Special Deposits	\$804,294	804,294	
19	132 Working Funds	\$500	500	\$0
20	141 Notes and Receivables	\$409,434	525,192	\$115,758
21	142 Customer Accounts Receivable	\$3,348,473	3,831,628	\$483,155
22	143 Other Accounts Receivable	\$1,450,166	947,291	(\$502,874)
23	146 Receivables from Municipality	\$0		\$0
24	151 Materials and Supplies (P 14)	\$1,145,592	1,492,379	\$346,786
25				\$0
26	165 Prepayments	\$6,764,758	6,087,330	(\$677,428)
27	174 Miscellaneous Current Assets			\$0
28	Total Current and Accrued Assets	\$19,706,074	24,368,681	\$4,662,607
29	DEFERRED DEBITS			
30	228.3 Net Pension Asset	\$1,554,576	2,606,621	\$1,052,045
31	228.31 Net OPEB Asset		183,359	\$183,359
32	185 Other Deferred Debits			\$0
32	186 Deferred Outflows of Resources	\$3,573,475	3,034,449	(\$539,026)
33	Total Deferred Debits	\$5,128,051	5,824,429	\$696,378
34				
35	Total Assets and Other Debits	\$81,243,106	83,377,681	\$2,134,575

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction			
3	SURPLUS			
4	205 Sinking Fund Reserves			
5	206 Loans Repayment	\$12,121,985	\$13,377,255	
6	207 Appropriations for Construction Repayment			
7	208 Unappropriated Earned Surplus (P 12)	\$43,860,190	\$45,055,052	\$1,194,862
8	Total Surplus	\$55,982,175	\$58,432,307	\$1,194,862
9	LONG TERM DEBT			
10	221 Bonds (P 6)	\$3,000,000	\$2,700,000	(\$300,000)
11	224 Other Long Term Debt			\$0
12	227 Obligations Under Capital Leases			\$0
13	231 Notes Payable (P 7)	\$4,646,102	\$3,690,832	(\$955,270)
14	Total Bonds and Notes	\$7,646,102	\$6,390,832	(\$1,255,270)
15	CURRENT AND ACCRUED LIABILITIES			
16	232 Accounts Payable	\$2,489,283	\$3,010,308	\$521,025
17	234 Payables to Municipality			
18	235 Customer Deposits			
19	236 Taxes Accrued	\$0	\$0	\$0
20	237 Interest Accrued	\$47,025	\$42,900	(\$4,125)
21	242 Miscellaneous Current and Accrued Liabilities	\$1,325,715	\$3,081,155	\$1,755,440
22	Total Current and Accrued Liabilities	\$3,862,023	\$6,134,364	\$2,272,340
23	DEFERRED CREDITS			
24	251 Unamortized Premium on Debt	\$64,640	\$57,895	(\$6,745)
25	252 Customer Advance for Construction...			
26	253 Other Deferred Credits...	\$11,273,831	\$9,590,413	
27	Total Deferred Credits	\$11,338,471	\$9,648,308	(\$6,745)
28	RESERVES			
29	260 Reserves for Uncollectable Accounts...	\$300,000	\$400,716	\$100,716
30	261 Property Insurance Reserve			
31	262 Injuries and Damages Reserves			
32	263 Pensions and Benefits Reserves	\$16,460		(\$16,460)
33	265 Miscellaneous Operating Reserves			
34	Total Reserves	\$316,460	\$400,716	\$84,256
35	CONTRIBUTIONS IN AID OF			
36	CONSTRUCTION			
37	271 Contributions in Aid of Construction	\$2,097,874	\$2,371,154	\$273,280
38	Total Liabilities and Other Credits	\$81,243,106	\$83,377,681	\$2,562,723

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

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STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37 and P. 43)	42,338,110	4,880,186
3	Operating Expenses:		
4	401 Operation Expense (P. 42).....	37,206,912	4,126,938
5	402 Maintenance Expense (P. 42).....	1,905,105	32,359
6	403 Depreciation Expense	2,456,611	(125,942)
7	407 Amortization of Property Losses.....	0	0
8			
9	408 Taxes (P. 48).....		
10	Total Operating Expenses	41,568,627	4,033,354
11	Operating Income.....		
12	414 Other Utility Operating Income (P. 50).....	0	0
13			
14	Total Operating Income	769,483	846,832
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	(8,662)
17	419 Interest Income.....	543,284	329,228
18	421 Miscellaneous Income.....	1,833,499	1,364,375
19	Total Other Income	2,376,783	1,684,941
20	Total Income	3,146,266	2,531,773
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....	(35,154)	8,368
23	426 Other Income Deductions.....	0	0
24	Total Income Deductions	(35,154)	8,368
25	Income before Interest Charges	3,181,420	2,523,405
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....	225,946	(38,360)
28	428 Amortization of Debt Discount and Expense.....		0
29	429 Amortization of Premium on Debt.....	(6,745)	0
30	431 Other Interest Expense.....		
31	432 Interest Charged to Construction-Credit.....		
32	Total Interest Charges	219,201	(38,360)
33	Net Income	2,962,219	2,561,765
	EARNED SURPLUS		
Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		43,860,190
35			
36			
37	433 Balance transferred from Income.....		2,962,219
38	434 Miscellaneous Credits to Surplus.....		
39	435 Miscellaneous Debits to Surplus.....	1,255,270	
40	436 Appropriations of Surplus (P. 21).....	512,087	
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	45,055,052	
43			
44	TOTALS	46,822,409	46,822,409

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	\$ 10,680,067	
2	Interest Fund	\$ -	
3	Bond Fund	\$ -	
4	Construction Fund	\$ -	
5	Funds Held By MMWEC	\$ -	
6			
7			
8			
9			
10			
11			
12	TOTAL	\$ 10,680,067	
MATERIALS AND SUPPLIES (Account 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 18)	\$135,220	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)...		
16	Plant Materials and Operating Supplies (Account 154)...	\$1,357,159	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)...		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)...	\$0	
23	Total per Balance Sheet	\$1,492,379	
Depreciation Fund Account (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of Account at Beginning of Year		\$6,360,207
26	Income During Year from Balance on Deposit		\$356,281
27	Amount Transferred from Income		
28	TOTAL		\$6,716,488
29			
30	CREDITS		
31	Amount expended for Construction Purposes (Sec 57C164 of GL)		(\$2,473,689)
32	Amounts Expended for Renewals		
33	Adjustment		
34			
35			
36			
37			
38			
39	Balance on Hand at End of Year		
40	TOTAL		\$4,242,799

Page 16		Annual Report of the Town of Shrewsbury					Year Ended December 31, 2025
UTILITY PLANT - ELECTRIC (continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....	0	0	0			0
3	331 Structures and Improvements.....	0	0	0			0
4	332 Reservoirs, Dams and Waterways	0	0	0			0
5	333 Water Wheels, Turbines and Generators.....	0	0	0			0
6	334 Accessory Electric Equipment.....	0	0	0			0
7	335 Miscellaneous Power Plant Equipment.....	0	0	0			0
8	336 Roads, Railroads and Bridges.....	0	0	0			0
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights.....	4,737		0			4,737
	180 Asset Retirements	(323)	3,343				3,020
12	341 Structures and Improvements.....	9,236,039	0	330,686			8,905,354
13	342 Fuel Holders,Producers and Accessories.....	509,974	23,382	26,036			507,319
14	343 Prime Movers.....	150,348	0	62,902			87,446
15	344 Generators	550,120	102,056	35,021			617,155
16	345 Accessory Electric Equipment.....	0	0				0
17	346 Miscellaneous Power Plant Equipment.....	8,341	0	345			7,996
-	Total Other Production Plant	10,459,236	128,781	454,991	0	0	10,133,026
19	Total Production Plant	10,459,236	128,781	454,991	0	0	10,133,026
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....	0	0	0			0
22	351 Clearing Land and Rights of Way..	0	0	0			0
23	352 Structures and Improvements..	14,944	0	480			14,463
24	353 Station Equipment.....	1,592,819	27,223	64,819			1,555,223
25	354 Towers and Fixures	0	0	0			0
26	355 Poles and Fixtures.....	0	0	0			0
27	356 Overhead Conductors and Device..	0	0	0			0
28	357 Underground Conduits.....	0	0	0			0
29	358 Underground Conductors and Devices	0	0	0			0
30	359 Roads and Trails.....	0	0	0			0
31	Total Transmission Plant	1,607,763	27,223	65,299	0	0	1,569,687

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	398,760	0	0	0	0	398,760
3	361 Structures and Improvements.....	529,844	0	40,665	0	0	489,179
4	362 Station Equipment.....	6,519,088	0	514,432	0	0	6,004,655
5	363 Storage Battery Equipment.....	3,404	0	778	0	0	2,626
6	364 Poles and Fixtures.....	2,244,377	671,484	176,187	0	0	2,739,674
7	365 Overhead Conductors and Devices...	4,738,114	1,059,137	288,171	0	0	5,509,080
8	366 Underground Conduits.....	730,791	1,926	111,567	0	0	621,151
9	367 Underground Conductors and Devices	1,115,804	116,816	144,851	0	0	1,087,768
10	368 Line Transformers.....	3,126,343	738,773	130,201	0	0	3,734,915
11	369 Services.....	772,142	0	68,330	0	0	703,812
12	370 Meters.....	4,082,030	273,479	115,804	0	(819,284)	3,420,421
13	371 Installation on Cust's Premises....	63,601	0	40,500	0	0	23,100
14	372 Leased Prop. on Cust's Premises....	0				0	0
15	373 Street Light and Signal Systems....	951,898	8,113	71,662	0	0	888,348
16	Total Distribution Plant	25,276,196	2,869,728	1,703,149	0	(819,284)	25,623,491
17	5. GENERAL PLANT						
18	382 Computer Hardware	14,871	0	452	0	0	14,419
19	390 Structures and Improvements	291,571	0	111,503	0	0	180,067
20	391 Office Furniture and Equipment	0	0		0	0	0
21	392 Transportation Equipment	1,244,779	2,200	43,901	0	0	1,203,078
22	393 Stores Equipment	0	0		0	0	0
23	394 Tools, Shop and Garage Equipment	155,397	23,678	8,236	0	0	170,839
24	395 Laboratory Equipment	0	0		0	0	0
25	396 Power Operated Equipment	0	0		0	0	0
26	397 Communication Equipment	556,298	28	54,556	0	0	501,770
27	398 Miscellaneous Equipment	468,714	19,000	14,525	0	0	473,190
28	399 Other Tangible Property	0	0		0	0	0
29	Total General Plant	2,731,630	44,905	233,172	0	0	2,543,363
30	Total Electric Plant in Service	41,151,747	3,070,637	2,456,611	(40,634)	(819,284)	40,905,856
31	104 Utility Plant leased to Others.....	0		0	0		0
32	183 Preliminary Survey & Investigation Charges	0	439,542	0	0		439,542
33	107 Construction Work in Progress.....	829,077.27	3,892,614	0	0	(3,024,065)	1,697,626
34	108 Accumulated Depreciation	0		0	0		0
35	Total Utility Electric Plant	41,980,825	7,402,793	2,456,611	(40,634)	(3,843,349)	43,043,024

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)**

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			# 2 FUEL OIL		LUBRICATION OIL	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of year	118,970	40,823	118,970	0	0
2	Received During Year	509,192	179,714	509,192		
3	TOTAL	628,162	220,537	628,162	0	0
4						
5	Used During Year (Note A)	492,943	173,405	492,943	0	0
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	492,943	173,405	492,943	0	0
13	BALANCE END OF YEAR	135,219	47,132	135,219	0	0

Line No.	Item (g)	Kinds of Fuel and Oil -- Continued			
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					

Page 21 Annual Report of the Town of Shrewsbury Year Ended December 31, 2025		
MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Interest Income	543,284
2		
3		
4		
5		
6	TOTAL	543,284
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25	Transfer of Loan Repayments	1,255,270
26		
27		
28		
29		
30		
31		
32	TOTAL	1,255,270
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	In Lieu of Tax Payments to Town	512,087
34		
35		
36		
37		
38		
39		
40	TOTAL	512,087

Page 22						
Annual Report of the Town of Shrewsbury				Year Ended December 31, 2025		
MUNICIPAL REVENUES (Accounts 482,444)						
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)						
Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)	
1						
2						
3						
4		TOTALS				
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5						
6	444	Municipal: (Other Than Street Lighting)	8,724,736	\$1,255,422	0.1439	
7						
8						
9		Street Lighting	967,080	\$227,197	0.2349	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19		TOTALS	9,691,816	\$1,482,619	0.3788	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29		TOTALS		0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39		TOTALS				

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales.....	\$21,692,122	\$1,908,162	140,577,925	2,766,772	15,634	664
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	\$6,089,279	\$1,407,411	33,918,114	(15,611)	1,168	58
5	Large (or Industrial) see instr. 5.....	\$12,883,738	\$1,475,067	94,998,871	(1,656,679)	132	5
6	444 Municipal Sales (P.22)	\$1,255,422	\$165,103	8,724,736	65,846	119	22
7	445 Other Sales to Public Authorities.....	\$227,197	\$88,037	967,080	7,080	1	0
8	446 Sales to Railroads and Railways.....						
9	448 Interdepartmental Sales.....						
10	449 Miscellaneous Electric Sales.....	\$149,860	\$18,952	1,222,065	(6,633)	270	242
11	Total Sales to Ultimate Consumers.....	\$42,297,618	\$5,062,732	280,408,791	1,160,775	17,324	991
12	447 Sales for Resale.....						
13	Total Sales of Electricity*.....	\$42,297,618	\$5,062,732	280,408,791	1,160,775	17,324	991
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts.....	\$0					
16	451 Miscellaneous Service Revenues.....	\$13,084	\$2,424				
17	453 Sales of Water and Water Power.....	\$0					
18	454 Rent from Electric Property.....	\$0					
19	455 Interdepartmental Rents.....	\$0					
20	456 Other Electric Revenues.....	\$27,408	(\$4,770)				
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....	\$40,492	(\$2,345)				
26	Total Electric Operating Revenues.....	\$42,338,110	\$5,060,387				

*Includes revenues from application of fuel clauses

N/A

Total KWH to which applied

N/A

Annual Report of SHREWSBURY						38 Year Ended December 31, 2025	
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	RESIDENTIAL	140,577,925	\$21,692,122	0.1543	15,788	15,480
2							
3							
4							
5	442	COMMERCIAL	33,918,114	\$6,089,279	0.1795	1,168	1,168
6							
7	443	GENERAL SERVICE	94,998,871	\$12,883,738	0.1356	132	131
8							
9							
10	444	STREET LIGHT	967,080	\$227,197	0.2349	1	1
11							
12	444	MUNICIPAL	8,724,736	\$1,255,422	0.1439	120	117
13							
14	445	PROTECTIVE LIGHT	1,222,065	\$149,860	0.1226	270	270
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS		280,408,791	\$42,297,618	0.9709	17,479	17,167
49	(Page 37 Line 11)						

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering.....		
5	501 Fuel.....		
6	502 Steam expense.....		
7	503 Steam from other sources.....		
8	504 Steam transferred -- Cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	Total Operation		
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plant.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Total Maintenance		
20	Total power production expenses -- steam power		
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expense.....		
27	521 Steam from other sources.....		
28	522 Steam transferred -- Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation		
33	Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total Maintenance		
40	Total power production expenses -- nuclear power		
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total Operation		

(continued on page 40)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering	0	0
4	542 Maintenance of Structures	0	0
5	543 Maintenance of Reservoirs, Dams and Waterways	0	0
6	544 Maintenance of Electric Plant	0	0
7	545 Maintenance of Miscellaneous Hydraulic Plant	0	0
8	Total Maintenance		
9	Total Power Production Expenses - Hydraulic Power		
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering	160,025	10,298
13	547 Fuel	555,676	361,537
14	548 Generation Expenses	80,404	(33,466)
15	549 Miscellaneous Other Power Generation Expenses	0	0
16	550 Rents	0	0
17	Total Operation	796,105	338,369
18	Maintenance:		
19	551 Maintenance Supervision and Engineering	0	0
20	552 Maintenance of Structure	0	0
21	553 Maintenance of Generating and Electric Plant	83,864	(15,487)
22	554 Maintenance of Miscellaneous Other Power Generation Plant	0	0
23	Total Maintenance	83,864	(15,487)
24	Total Power Production Expenses - Other Power	879,969	322,882
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power	22,647,734	3,408,150
27	556 System Control and Load Dispatching		0
28	557 Other Expenses	501,338	80,069
29	Total Other Power Supply Expenses	23,149,072	3,488,219
30	Total Power Production Expenses	24,029,041	3,811,101
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering	170,545	20,819
34	561 Load Dispatching		0
35	562 Station Expenses		0
36	563 Overhead Line Expenses		0
37	564 Underground Line Expenses		0
38	565 Transmission of Electricity by Others	7,248,834	656,220
39	566 Miscellaneous Transmission Expenses		0
40	567 Rents...	0	0
41	Total Operation	7,419,379	677,039
42	Maintenance:		
43	568 Maintenance Supervision and Engineering	0	0
44	569 Maintenance of Structures	0	0
45	570 Maintenance of Station Equipment	0	0
46	571 Maintenance of Overhead Lines	0	0
47	572 Maintenance of Underground Lines	0	0
48	573 Maintenance of Miscellaneous Transmission Plant	0	0
49	Total Maintenance	0	0
50	Total Transmission Expenses	7,419,379	677,039

Annual Report of SHREWSBURY		41 Year Ended December 31, 2025	
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation Supervision and Engineering	394,270	105,051
4	581 Load Dispatching		0
5	582 Station Expenses	365,059	128,916
6	583 Overhead Line Expenses	75,057	36,153
7	584 Underground Line Expenses	823	1,162
8	585 Street Lighting and Signal System Expenses		0
9	586 Meter Expenses	166,916	85,487
10	587 Customer Installations Expenses	627	(3,407)
11	588 Miscellaneous Distribution Expenses	412,675	18,168
12	589 Rents...	0	0
13	Total Operation	1,415,426	371,530
14	Maintenance:		
15	590 Maintenance supervision and engineering	53,174	3,661
16	591 Maintenance of Structures	240,803	(25,906)
17	592 Maintenance of Station Equipment	138,758	58,370
18	593 Maintenance of Overhead Lines	957,151	2,775
19	594 Maintenance of Underground Lines	192,604	41,214
20	595 Maintenance of Line Transformers	51,223	3,761
21	596 Maintenance of Street Lighting and Signal Systems	35,199	(24,471)
22	597 Maintenance of Meters	0	0
23	598 Maintenance of Miscellaneous Distribution Plant	0	0
24	Total Maintenance	1,668,912	59,405
25	Total Distribution Expenses	3,084,337	430,935
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter Reading Expenses	6,787	(17,403)
30	903 Customer Records and Collection Expenses	629,577	53,957
31	904 Uncollectable Accounts	113,320	231,055
32	905 Miscellaneous Customer Accounts Expenses	0	0
33	906 Customer Conservation	1,115,973	(706,434)
34	Total Customer Accounts Expenses	1,865,657	(438,826)
35	SALES EXPENSES		
36	Operation:		
37	911 Supervision	0	0
38	912 Demonstrating and Selling Expenses	0	0
39	913 Advertising Expenses	289,875	6,964
40	916 Miscellaneous Sales Expense	0	0
41	Total Sales Expenses	289,875	6,964
42	ADMINISTRATIVE AND GENERAL EXPENSES		
43	Operation:		
44	920 Administrative and General Salaries	738,200	26,629
45	921 Office Supplies and Expenses	311,664	33,463
46	922 Administrative Expenses Transferred - Cr		0
47	923 Outside Services Employed	170,114	(47,344)
48	924 Property Insurance	269,527	29,660
49	925 Injuries and Damages	35,922	(9,208)
50	926 Employees Pensions and Benefits	594,817	(326,783)
51	928 Regulatory Commission Expenses		0
52	929 Duplicate Charges - Cr		0
53	930 Miscellaneous General Expenses	151,154	(22,773)
54	931 Rents		
55	Total Operation	2,271,398	(316,357)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of General Plant	0	(4,694)
4	933 Transportation expense	152,329	(6,865)
5	Total Maintenance	152,329	(11,560)
6	Total Administrative and General Expenses	2,423,727	(327,917)
7	Total Electric Operation and Maintenance Expenses	39,112,016	4,159,296

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power			
11	Nuclear Power			
12	Hydraulic Power			
13	Other Power	879,969		879,969
14	Other Power Supply Expenses	23,149,072		23,149,072
15	Total Power Production Expenses	24,029,041	0	24,029,041
16	Transmission Expenses	7,419,379		7,419,379
17	Distribution Expenses	1,415,426	1,668,912	3,084,337
18	Customer Accounts Expenses	1,865,657		1,865,657
19	Sales Expenses	289,875		289,875
20	Administrative and General Expenses	2,423,727	0	2,423,727
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expenses	37,443,105	1,668,912	39,112,016

23 Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (eg 000%)
 Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407) 98.17%

24 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts 5,484,892

25 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) 40

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of appropriate balance sheet plant account or subaccount.

plant account or subaccount.
 5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis or apportioning such tax.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)							
			Electric (Acct. 408, 409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)	(i)	(j)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23	TOTAL									

NOT APPLICABLE

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16		NOT APPLICABLE			
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....	\$0			\$0
4	Contract Work.....				
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	\$0	\$0	\$0	\$0
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16					
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	\$0.00	\$0.00	\$0.00	\$0.00
51	Net Profit (or Loss)	\$0.00	\$0.00	\$0.00	\$0.00

SALES FOR RESALE (Account 447) - Continued

- | | |
|--|--|
| <p>5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).</p> | <p>6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.</p> <p>7. Explain any amounts entered in column (n) such as fuel or other adjustments.</p> <p>8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.</p> |
|--|--|

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
							1	
							2	
							3	
							4	
							5	
							6	
							7	
							8	
							9	
							10	
							11	
			NOT APPLICABLE				12	
							13	
							14	
							15	
							16	
							17	
							18	
							19	
							20	
							21	
							22	
							23	
							24	
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							26	
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							30	
							31	
							32	
							33	
							34	
	TOTALS	0	\$0.00	\$0.00	\$0.00	\$0.00	0.0000	35

PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS. should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	KWH (cents) [0.0000] (p)	Line No.
60 MINUTES	115 kv	3,838,932	\$554,607	\$254,249		\$808,856	0.2107	1
60 MINUTES	115 kv	813,829	\$24,488	\$4,460	\$973	\$29,921	0.0368	2
60 MINUTES	115 kv	6,736,165	\$254,047	\$42,644		\$296,691	0.0440	3
60 MINUTES	115 kv	14,566,787	\$550,066	\$91,952	\$2,326	\$644,344	0.0442	4
60 MINUTES	115 kv	23,238,946	\$715,456	\$127,349	(\$2,929)	\$839,876	0.0361	5
60 MINUTES	115 kv	2,866,903	\$88,435	\$15,711	(\$361)	\$103,784	0.0362	6
60 MINUTES	115 kv	35,875,248	\$1,101,798	\$196,596	(\$4,522)	\$1,293,872	0.0361	8
60 MINUTES	115 kv	1,064,047	\$744,902	\$161,453	\$550,652	\$1,457,007	1.3693	9
60 MINUTES	13.8 kv	4,143,254	\$319,806			\$319,806	0.0772	10
60 MINUTES	115 kv	92,575,870		\$6,277,092		\$6,277,092	0.0678	11
60 MINUTES	115 kv	2,960,623	\$1,110,242			\$1,110,242	0.3750	12
60 MINUTES	115 kv	3,418,303		\$217,310		\$217,310	0.0636	13
60 MINUTES	115 kv	7,931,563		\$345,210		\$345,210	0.0435	14
60 MINUTES	115 kv	13,932,860	\$194,279			\$194,279	0.0139	16
					(\$65,102)	(\$65,102)	N/A	19
					(\$703,317)	(\$703,317)	N/A	20
					(\$43,747)	(\$43,747)	N/A	21
								23
								24
								25
								26
								27
								28
								29
								31
								32
								33
								34
TOTALS		213,963,330	\$5,658,126	\$7,734,026	(\$266,028)	\$13,126,124		

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).
 3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours			Amount of Settlement
					Received	Delivered	Net Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	ISO INTERCHANGE				826,129,829	751,114,703	75,015,126	9,521,611
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	826,129,829	751,114,703	75,015,126	\$9,521,611

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)		Amount (k)
13	ISO INTERCHANGE		INTERCHANGE EXPENSE	\$8,889,374
14			NEPOOL EXPENSE	632,237
15				
16				
17				
18				
19				
20				
21			TOTALS	\$9,521,611

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.

6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
		Peaking Plant	CENTECH Peaker	
1	Kind of plant (steam, hydro, int. com., gas turbine)	IC	IC	
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)	FULL OUTDOOR	FULL OUTDOOR	
3	Year originally constructed	1,969.00	2,019.00	
4	Year last unit was installed	1,978.00	2,019.00	
5	Total installed capacity (maximum generator name plate ratings in kw)	13,750.00	2,500.00	
6	Net peak demand on plant-kilowatts (60 min.)	13,750.00	2,500.00	
7	Plant hours connected to load	230.00	105.00	
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water	NOT LIMITED	NOT LIMITED	
10	(b) When limited by condenser water			
11	Average number of employees	1.00	1.00	
12	Net generation, exclusive of station use	580,900.00	536,871.00	
13	Cost of plant (omit cents):			
14	Land and land rights	4,737.00		
15	Structures and improvements	38,712.00		
16	Reservoirs, dams, and waterways			
17	Equipment costs	3,403,978.00	2,977,066.00	
18	Roads, railroads, and bridges			
19	Total cost	3,447,427.00	2,977,066.00	0.00
20	Cost per kw of installed capacity	251.00	1,191.00	#DIV/0!
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel	423,351.00	65,723.00	
25	Supplies and expenses, including water		61,985.79	
26	Maintenance	66,289.00		
27	Rents			
28	Steam from other sources			
29	Steam transferred -- Credit			
30	Total production expenses	289,006.00	61,120.00	0.00
31	Expenses per net Kwh (5 places)	0.50	0.11	#DIV/0!
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)	OIL	GAS	
34	Quantity (units) of fuel consumed	45,155.00	5,457.00	
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)	140,000 PER GAL	1032 MMBTU PER MCF	
36	Average cost of fuel per unit, del. f.o.b. plant	3.07	\$1.7011 per therm	
37	Average cost of fuel per unit consumed	0.32	\$1.0302 per therm	
38	Average cost of fuel consumed per million B.t.u.	5.88	19.89	
39	Average cost of fuel consumed per kWh net gen.	0.58	1.09	
40	Average B.t.u. per kwh net generation	5.00	80.11	
41				
42				

GENERATING STATION STATISTICS (Large Stations) -- Contunued
(Except Nuclear, See Instuction 10)

547 as shown on Line 24

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses: (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
						1
						2
						3
						4
						5
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						45
						46
						47
						48

NOT APPLICABLE

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1				NOT APPLICABLE			
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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33							
34							
35							
36							
37							

Note Reference:

* Indicates reheat boilers thusly, 1050/1000.

STEAM GENERATING STATIONS -- Continued

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

Year Installed (h)	Type (l)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating*+ (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
				NOT APPLICABLE							
TOTALS											

Note references:

- *Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.
- + Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and noncondensing (N.C.). Show back pressures.
- ** Designate air cooled generators.
- ++ If other than 3 phase, 60 cycle, indicate other characteristics.
- *+ Should agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1							
2							
3							
4							
5							
6							
7			NOT APPLICABLE				
8							
9							
10							
11							
12							
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36							
37							

* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

HYDROELECTRIC GENERATING STATIONS -- Continued

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels -- Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (l)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)		
		NOT APPLICABLE								1
										2
										3
										4
										5
										6
										7
										8
										9
										10
										11
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										36
										37
										38
										39
TOTALS										

COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1	PEAKING PLANT	OFF RT 9	DIESEL	ELECTROMOTIVE	1969	2	DIRECT
2							
3							
4	PEAKING PLANT	OFF RT 9	DIESEL	ELECTROMOTIVE	1975	2	DIRECT
5							
6							
7	PEAKING PLANT	OFF RT 9	DIESEL	ELECTROMOTIVE	1978	2	DIRECT
8							
9							
10	CENTECH GAS GENERATOR	CENTECH BLVD	NATURAL GAS	MILTON CAT	2019		DIRECT
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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35							
36							
37							
38							
39							

COMBUSTION ENGINE AND OTHER GENERATING STATIONS -- Continued
(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.
5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators					Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)		
3,600	7,200	1969	4,160	3 PH	60	2,750	2	5,500	1
3,600	7,200	1975	4,160	3 PH	60	2,750	2	5,500	2
3,600	7,200	1978	4,160	3 PH	60	2,750	1	2,750	3
3,448	3,448	2019	13,800	3 PH	60	2,500	1	2,500	4
									5
									6
									7
									8
									9
									10
									11
									12
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									39
TOTALS									

TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
4								
5								
6								
7								
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9								
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35								
36								
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38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS							

* Where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Trans-formers in Service (g)	Number of Spare Trans-formers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	ROLFE AVE SUBSTATION	DISTRIBUTION UNATTENDED	115 kV	69.00 kV		112,000	2				
2											
3											
4											
5	LOGAN SUBSTATION	DISTRIBUTION UNATTENDED	69 kV	13.80 kV	4.60 kV	66,000	2				
6											
7											
8											
9	JOHNSON SUBSTATION	DISTRIBUTION UNATTENDED	14 kV	4.16 kV		13,000	2				
10											
11											
12											
13	PEAKING PLANT	POWER SUPPLY UNATTENDED	4 kV	13.80 kV		19,000	2				
14											
15											
16											
17	JOHNSON SUBSTATION	DISTRIBUTION UNATTENDED	69 kV	13.80 kV		93,000	2				
18											
19											
20	ROLFE AVE SUB DISTRIBUTION 2002	DISTRIBUTION UNATTENDED	115 kV	13.80 kV		100,000	2				
21											
22											
23											
24	CENTECH SUBSTATION	DISTRIBUTION UNATTENDED	115 kV	14.00 kV		120,000	2				
25											
26											
27											
28											
29											
30											
31											
32											
TOTALS						523,000	14	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	191.46		191.46
2	Added During Year	3.00		3.00
3	Retired During Year	3.00		3.00
4	Miles - End of Year	191.46		191.46
5				
6				
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15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year	16,800.00	19,212.00	3,371.00	703,948.50
17	Additions during year:	373.00	373.00		
18	Purchased	0.00		103.00	8,300.00
19	Installed	373.00	373.00	113.00	1,700.00
20	Associated with utility plant acquired			0.00	155.50
21	Total additions	373.00	373.00	216.00	10,155.50
22	Reduction during year:				
23	Retirements			46.00	1,535.50
24	Associated with utility plant sold			18.00	120.00
25	Total reductions	0.00	0.00	64.00	1,655.50
26	Number at End of Year	17,173.00	19,585.00	3,523.00	712,448.50
27	In Stock		2,481.00	313.00	17,102.50
28	Locked Meters' on customers' premises				
29	Inactive Transformers on System			4.00	650.00
30	In Customers' Use		16,986.00	3,188.00	160,633.50
31	In Companys' Use		118.00	18.00	534,062.50
32	Number at End of Year		19,585.00	3,523.00	712,448.50

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	5 KV SYSTEM	19.24	7.74	4,160		
2						
3	15 KV SYSTEM	107.29	87.90	13,800		
4						
5						
6						
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32						
33						
34	TOTALS	126.53	95.64	17,960		

*Indicate number of conductors per cable.

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE									
			Sodium Vapor		LED Streetlights		MERC		High Pressure Sodium		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Shrewsbury											
2	82W	78	72	0	0	0	6	0	0	0	0	0
3	125W	19	7	0	0	0	12	0	0	0	0	0
4	215W	79	14	0	0	0	65	0	0	0	0	0
5	300W	32	32	0	0	0	0	0	0	0	0	0
6	475W	52	31	0	0	0	21	0	0	0	0	0
7	39W LED	2,471		0	2,471	0	0	0	0	0	0	0
8	40W LED	15			15							
9	53W LED	14			14							
10	83W LED	26			26							
11	95W LED	59			59							
12	100W LED	12			12							
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52	TOTALS	2,857	156	0	2,597	0	104	0	0	0	0	0

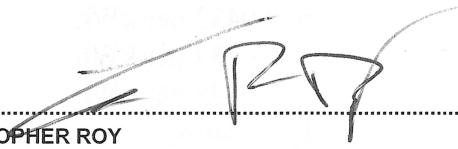
RATE SCHEDULE INFORMATION

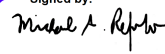
- 1. Attach copies of all Filed Rates for General Consumers.
- 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.


Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease
		***** SEE ATTACHED WORKSHEETS *****		

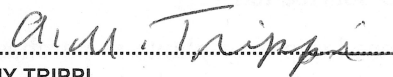
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

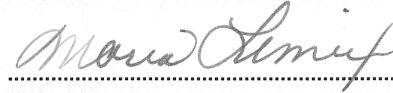
..... Mayor



..... Manager of Electric Light
CHRISTOPHER ROY

Signed by:

.....
MICHAEL REFOLO


.....
ROBERT HOLLAND


.....
ANTHONY TRIPPI


.....
MARIA LEMIEUX

Signed by:

.....
MATTHEW BEATON

Selectmen
or
Members
of the
Municipal
Light
Board

Town of Shrewsbury Municipal Light Department

(AKA Shrewsbury Electric and Cable Operations - SELCO)

Residential Rate (R)

Bill Code 1R

Effective May 1, 2025

MDPU # 191
(Cancels MDPU # 180)

Availability - Service under this rate is available to all residential customers for all domestic uses in private residences or individual apartments of multiple dwellings.

Rate:

Customer Charge	\$ 12.73 per month
Distribution Charge	\$ 0.0433 per kWh
Transmission Charge	\$ 0.0287 per kWh
Generation Charge	\$ 0.0749 per kWh
NYPA Credit	(see below)
Generation and Transmission Adjustment	(see below)

Multiple Dwelling - When separate metering or service to individual apartments of multiple dwellings is impracticable, service may be furnished through a single meter but the kWh in each block and the Customer Charge will be multiplied by the number of dwellings connected.

Minimum Bill - Shall be equal to the Customer Charge.

Customer Charge - is a monthly fixed charge which applies to all customers. It is designed to recover costs related to metering, meter reading, billing and other administrative costs.

Transmission Charge - is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge - is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge - is the charge that recovers the cost of delivering electric power over SELCO's local distribution system to the customer's location.

NYPA Credit - is the savings as determined by SELCO from time to time, passed on to residential customers and is the result of low cost, federally licensed hydroelectric power projects in the State of New York that we receive power from.

Generation and Transmission Adjustment - is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

Farm Discount - Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the company before application of this discount. Customers who meet the requirements of this section must provide the company with appropriate documentation of their eligibility under this provision.

Terms and Conditions - The Light Plant's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

Town of Shrewsbury Municipal Light Department
(AKA Shrewsbury Electric and Cable Operations - SELCO)
Municipal Service Rate (M-1)

Bill Code 8M1

Effective May 1, 2025

MDPU # 192
(Cancels MDPU # 181)

Availability:

Service under this rate is available only to the Town of Shrewsbury for any municipal use other than public lighting.

Rate:	Customer Charge	\$ 14.39 per month
	Distribution Charge	\$ 0.0382 per kWh
	Transmission Charge	\$ 0.0286 per kWh
	Generation Charge	\$ 0.0788 per kWh
	Generation and Transmission Adjustment	(see below)

Minimum Bill – shall be equal to the Customer Charge

Customer Charge – is a monthly fixed charge which applies to all customers. It is designed to recover costs related to metering, meter reading, billing and other administrative costs.

Transmission Charge – is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge – is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge – is the charge that recovers the cost of delivering electric power over SELCO's local distribution system to the customer's location.

Generation and Transmission Adjustment – is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

Terms and Conditions - SELCO's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

Town of Shrewsbury Municipal Light Department

(AKA Shrewsbury Electric and Cable Operations - SELCO)

General Service Rate (GS-2)

Bill Code 7GS2

Effective May 1, 2025

MDPU #193
(Cancels MDPU # 182)

Availability:

Service under this rate is available for all uses by commercial or industrial customers with a 12 (twelve) month average peak demand of 200kW or greater.

A customer may be transferred from the GS-2 rate at the option of Shrewsbury's Electric Light Plant if the customer fails to meet the availability criteria.

No service will be furnished hereunder to a customer for resale in whole or in part within Shrewsbury's Electric Light Plant's service territory.

Character of Service:

120/240 volt single phase, 120/208, 240, 480, or 277/480, 4160 volt three phase and 13,800 volt three phase.

Rate:

Customer Charge	\$ 135.86 per month
Distribution Charge	\$ 0.0209 per kWh
Transmission Charge	\$ 0.0216 per kWh
Generation Service Charge	\$ 0.0747 per kWh
Generation and Transmission Adjustment	(see below)
Demand Charge	\$ 5.04/kW

Minimum Bill – shall be equal to the Customer Charge

Customer Charge – is a monthly fixed charge which applies to all customers. It is designed to recover costs related to metering, meter reading, billing and other administrative costs.

Transmission Charge – is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge – is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge – is the charge that recovers the cost of delivering electric power over SELCO's local distribution system to the customer's location.

Generation and Transmission Adjustment – is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

Demand Charge - the charge that recovers a portion of the cost of SELCO's local infrastructure that is needed to meet the customer's peak electricity needs.

Town of Shrewsbury Municipal Light Department

(AKA Shrewsbury Electric and Cable Operations - SELCO)

General Service Rate (GS-2)

Bill Code 7GS2

Effective May 1, 2025

**MDPU #193
(Cancels MDPU # 182)**

Billing Demand - Maximum 15 minutes measured kW demand in the month, but not less than 80% of the maximum demand established during the preceding 11 months. A 15-minute demand established during the preceding 11 months before application of this rate will become the billing demand under this rate.

Power Factor Adjustment – SELCO may at its option, require the Customer to make such changes in equipment and/or operations as necessary to increase the Customer's power factor to a minimum of 90% lagging, or be billed 90% of the maximum 15 minutes measured KVA demand in the month to compensate for operation at the lower power factor.

Farm Discount - Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the company before application of this discount. Customers who meet the requirements of this section must provide the company with appropriate documentation of their eligibility under this provision.

Terms and Conditions - SELCO's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

Transformer Ownership and Primary Metering Discount - 3% discount when energy is metered at 4160 volt and above, and Shrewsbury's Electric Light Plant is not required to furnish the transformers.

Residential Net Metered Rate (NR-1)

Bill Code NR1

Effective May 1, 2025

MDPU # 194
(Cancels MDPU #183)

Availability - Service under this rate is available to all residential customers for all domestic uses in private residences or individual apartments of multiple dwellings.

Rate:

Customer Charge	\$ 12.73 per month
Distribution Charge	\$ 0.0433 per kWh
Transmission Charge	\$ 0.0287 per kWh
Generation Charge	\$ 0.0749 per kWh
Distribution Standby Charge	\$ 3.50 per installed Kw AC
NYPA Credit	(see below)
Generation and Transmission Adjustment	(see below)

Multiple Dwelling - When separate metering or service to individual apartments of multiple dwellings is impracticable, service may be furnished through a single meter but the kWh in each block and the Customer Charge will be multiplied by the number of dwellings connected.

Minimum Bill - Shall be equal to the Customer Charge.

Customer Charge - is a monthly fixed charge which applies to all customers. It is designed to recover costs related to metering, meter reading, billing and other administrative costs.

Transmission Charge - is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge - is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge - is the charge that recovers the cost of delivering electric power over SELCO's local distribution system to the customer's location.

NYPA Credit - is the savings as determined by SELCO from time to time, passed on to residential customers and is the result of low cost, federally licensed hydroelectric power projects in the State of New York that we receive power from.

Distribution Standby Charge - is the charge to net metered installations to ensure that the cost of maintaining the electrical distribution system is shared fairly among all of SELCO's rate payers including those who have reduced their financial contribution towards these services by replacing some of the energy purchased from SELCO with energy generated by customer owned equipment. Customers with on-site generation continue to receive all of the services provided by the electric distribution system during times when it is required to supply electricity when the on-site generation is not available as well as times when the on-site generation is exported to the SELCO distribution system.

Generation and Transmission Adjustment - is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

Residential Net Metered Rate (NR-1)

Bill Code NR1

Effective May 1, 2025

**MDPU # 194
(Cancels MDPU #183)**

Farm Discount - Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the company before application of this discount. Customers who meet the requirements of this section must provide the company with appropriate documentation of their eligibility under this provision.

Terms and Conditions - The Light Plant's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

(AKA Shrewsbury Electric and Cable Operations - SELCO)

General Service Net Metered Rate (NMGS-2)

Bill Code NMGS-2

Effective May 1, 2025

MDPU # 195
(Cancels # 184)

Availability:

Service under this rate is available for all uses by commercial or industrial customers with a 12 (twelve) month average peak demand of 200kW or greater.

A customer may be transferred from the GS-2 rate at the option of Shrewsbury's Electric Light Plant if the customer fails to meet the availability criteria.

No service will be furnished hereunder to a customer for resale in whole or in part within Shrewsbury's Electric Light Plant's service territory.

Character of Service:

120/240 volt single phase, 120/208, 240, 480, or 277/480, 4160 volt three phase and 13,800 volt three phase.

Rate:

Customer Charge	\$ 135.86 per month
Distribution Charge	\$ 0.0209 per kWh
Transmission Charge	\$ 0.0216 per kWh
Generation Service Charge	\$ 0.0747 per kWh
Generation and Transmission Adjustment	(see below)
Demand Charge	\$ 5.04/kW
Distribution Recovery Charge	\$ 2.00 per installed kW in excess of 50% of Billing Demand

Minimum Bill – shall be equal to the Customer Charge

Customer Charge – is a monthly fixed charge which applies to all customers. It is designed to recover costs related to metering, meter reading, billing and other administrative costs.

Transmission Charge – is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge – is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge – is the charge that recovers the cost of delivering electric power over SELCO's local distribution system to the customer's location.

Generation and Transmission Adjustment – is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

(ANA Shrewsbury Electric and Cable Operations - SELCO)

General Service Net Metered Rate (NMGS-2)

Bill Code NMGS-2

Effective May 1, 2025

MDPU # 195
(Cancels # 184)

Demand Charge - the charge that recovers a portion of the cost of SELCO's local infrastructure that is needed to meet the customer's peak electricity needs.

Billing Demand - Maximum 15 minutes measured kW demand in the month, but not less than 80% of the maximum demand established during the preceding 11 months. A 15-minute demand established during the preceding 11 months before application of this rate will become the billing demand under this rate.

Power Factor Adjustment – SELCO may at its option, require the Customer to make such changes in equipment and/or operations as necessary to increase the Customer's power factor to a minimum of 90% lagging, or be billed 90% of the maximum 15 minutes measured KVA demand in the month to compensate for operation at the lower power factor.

Farm Discount - Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the company before application of this discount. Customers who meet the requirements of this section must provide the company with appropriate documentation of their eligibility under this provision.

Terms and Conditions - SELCO's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

Transformer Ownership and Primary Metering Discount - 3% discount when energy is metered at 4160 volt and above, and Shrewsbury's Electric Light Plant is not required to furnish the transformers.

Distribution Recovery Charge – is the charge to net metered installations to ensure that the cost of maintaining the electrical distribution system is shared fairly among all of SELCO's rate payers including those who have reduced their financial contribution towards these services by replacing some or all of the energy purchased from SELCO with energy generated by customer owned equipment. Customers with on-site generation continue to receive all of the services provided by the electric distribution system during times when it is required to supply electricity when the on-site generation is not available as well as times when the on-site generation is exported to the SELCO distribution system. For General Service customers, this charge is applied when the maximum system output of customer generation systems are greater than 50% of the customer's Billing Demand. The charge applies to the portion of the system maximum system output in kW that exceeds 50% of Billing Demand.

Town of Shrewsbury Municipal Light Department
(AKA Shrewsbury Electric and Cable Operations - SELCO)
Commercial Rate (C)

Bill Code 3C

Effective May 1, 2025

MDPU # 196
(Cancels MDPU # 185)

Availability - Service under this rate is available for all uses by commercial and industrial customers.

Character of Service - Voltage available under this rate is 120/240 volt single phase, 120/208 volt three phase and 240, 480 volt, or 277/480 volt three phase.

Rate:	Customer Charge	\$16.65 per month
	Distribution Charge	\$0.0546 per kWh
	Transmission Charge	\$0.0338 per kWh
	Generation Charge	\$0.0925 per kWh
	Generation and Transmission Adjustment	(see below)

Minimum Bill – shall be equal to the Customer Charge

Customer Charge – is the cost to open and keep an electric account open, including metering and billing services. This charge is not dependent on the amount of electricity used.

Transmission Charge – is the utility's cost to move bulk electricity from the power plants over the transmission lines to the local substations. This charge is based on federally regulated charges.

Generation Charge – is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge – is the cost to deliver electricity to our customers. This charge covers the costs to build and maintain the local electric system including substations, transformers, poles, wires and other consumer services.

Generation and Transmission Adjustment – is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

Farm Discount - Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the company before application of this discount. Customers who meet the requirements of this section must provide the company with appropriate documentation of their eligibility under this provision.

Terms and Conditions - The Light Plant's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

(AKA Shrewsbury Electric and Cable Operations - SELCO)

Commercial Net Metered Rate (NC-1)

Bill Code NC

Effective May 1, 2025

MDPU # 197
(Cancels MDPU # 186)

Availability - Service under this rate is available for all uses by commercial and industrial customers.

Character of Service - Voltage available under this rate is 120/240 volt single phase, 120/208 volt three phase and 240, 480 volt, or 277/480 volt three phase.

Rate:	Customer Charge	\$14.65 per month
	Distribution Charge	\$0.031 per kWh
	Transmission Charge	\$0.0271 per kWh
	Generation Charge	\$0.0916 per kWh
	Generation and Transmission Adjustment	(see below)
	Distribution Standby Charge	\$3.50 per installed kW

Minimum Bill – shall be equal to the Customer Charge

Customer Charge – is the cost to open and keep an electric account open, including metering and billing services. This charge is not dependent on the amount of electricity used.

Transmission Charge – is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge – is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge – is the cost to deliver electricity to our customers. This charge covers the costs to build and maintain the local electric system including substations, transformers, poles, wires and other consumer services.

Generation and Transmission Adjustment – is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

Farm Discount - Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the company before application of this discount. Customers who meet the requirements of this section must provide the company with appropriate documentation of their eligibility under this provision.

Terms and Conditions - The Light Plant's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

Distribution Standby Charge – is the charge to net metered installations to ensure that the cost of maintaining the electrical distribution system is shared fairly among all of SELCO's rate payers including those who have reduced their financial contribution towards these services

(AKA Shrewsbury Electric and Cable Operations - SELCO)

Commercial Net Metered Rate (NC-1)

Bill Code NC

Effective May 1, 2025

**MDPU # 197
(Cancels MDPU # 186)**

by replacing some of the energy purchased from SELCO with energy generated by customer owned equipment. Customers with on-site generation continue to receive all of the services provided by the electric distribution system during times when it is required to supply electricity when the on-site generation is not available as well as times when the on-site generation is exported to the SELCO distribution system.

Town of Shrewsbury Municipal Light Department
(AKA Shrewsbury Electric and Cable Operations - SELCO)
General Service Rate (GS-1)

Bill Code 5GS

Effective May 1, 2025

MDPU # 198
(Cancels MDPU # 187)

Availability:

Service under this rate is available for all uses by commercial or industrial customers with a 12 month average kWh of greater than 10,000 kWh and less than 200 kW/month demand.

A customer may be transferred from the GS-1 rate at the option of Shrewsbury's Electric Light Plant if the customer fails to meet the availability criteria.

No service will be furnished hereunder to a customer for resale in whole or in part within Shrewsbury's Electric Light Plant's service territory.

Character of Service:

120/240 volt single phase, 120/208, 240, 480, or 277/480, 4160 volt three phase and 13,800 volt three phase.

Rate:

Customer Charge	\$70.00 per month
Distribution Charge	\$0.0312 per kWh
Transmission Charge	\$0.0273 per kWh
Generation Service Charge	\$0.0924 per kWh
Generation and Transmission Adjustment	(see below)
Demand Charge	\$ 6.23/kW

Minimum Bill – shall be equal to the Customer Charge

Customer Charge – is a monthly fixed charge which applies to all customers. It is designed to recover costs related to metering, meter reading, billing and other administrative costs.

Transmission Charge – is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge – is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge – is the charge that recovers the cost of delivering electric power over SELCO's local distribution system to the customer's location.

Generation and Transmission Adjustment – is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by

Town of Shrewsbury Municipal Light Department
(AKA Shrewsbury Electric and Cable Operations - SELCO)
General Service Rate (GS-1)

Bill Code 5GS

Effective May 1, 2025

MDPU # 198
(Cancels MDPU # 187)

SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

Demand Charge - the charge that recovers a portion of the cost of SELCO's local infrastructure that is needed to meet the customer's peak electricity needs.

Billing Demand - Maximum 15 minutes measured kW demand in the month, but not less than 80% of the maximum demand established during the preceding 11 months. A 15-minute demand established during the preceding 11 months before application of this rate will become the billing demand under this rate.

Power Factor Adjustment – SELCO may at its option, require the Customer to make such changes in equipment and/or operations as necessary to increase the Customer's power factor to a minimum of 90% lagging, or be billed 90% of the maximum 15 minutes measured KVA demand in the month to compensate for operation at the lower power factor.

Farm Discount - Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the company before application of this discount. Customers who meet the requirements of this section must provide the company with appropriate documentation of their eligibility under this provision.

Terms and Conditions - The Light Plant's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

Transformer Ownership and Primary Metering Discount - 3% discount when energy is metered at 4160 volt and above, and Shrewsbury's Electric Light Plant is not required to furnish the transformers.

(AKA Shrewsbury Electric and Cable Operations - SELCO)

General Service Net Metered Rate (NMGS-1)

Bill Code NMGS-1

Effective May 1, 2025

MDPU # 199
(Cancels MDPU # 188)

Availability:

Service under this rate is available for all uses by commercial or industrial customers with a 12 month average kWh of greater than 10,000 kWh and less than 200 kW/month demand.

A customer may be transferred from the GS-1 rate at the option of Shrewsbury's Electric Light Plant if the customer fails to meet the availability criteria.

No service will be furnished hereunder to a customer for resale in whole or in part within Shrewsbury's Electric Light Plant's service territory.

Character of Service:

120/240 volt single phase, 120/208, 240, 480, or 277/480, 4160 volt three phase and 13,800 volt three phase.

Rate:

Customer Charge	\$70.00 per month
Distribution Charge	\$0.0312 per kWh
Transmission Charge	\$0.0273 per kWh
Generation Service Charge	\$0.0924 per kWh
Generation and Transmission Adjustment	(see below)
Demand Charge	\$ 6.23/kW
Distribution Recovery Charge	\$ 2.00 per installed kW in excess of 50% of Billing Demand

Minimum Bill – shall be equal to the Customer Charge

Customer Charge – is a monthly fixed charge which applies to all customers. It is designed to recover costs related to metering, meter reading, billing and other administrative costs.

Transmission Charge – is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge – is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge – is the charge that recovers the cost of delivering electric power over SELCO's local distribution system to the customer's location.

Generation and Transmission Adjustment – is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

**(AKA Shrewsbury Electric and Cable Operations - SELCO)
General Service Net Metered Rate (NMGS-1)**

Bill Code NMGS-1

Effective May 1, 2025

**MDPU # 199
(Cancels MDPU # 188)**

Demand Charge - the charge that recovers a portion of the cost of SELCO's local infrastructure that is needed to meet the customer's peak electricity needs.

Billing Demand - Maximum 15 minutes measured kW demand in the month, but not less than 80% of the maximum demand established during the preceding 11 months. A 15-minute demand established during the preceding 11 months before application of this rate will become the billing demand under this rate.

Power Factor Adjustment – SELCO may at its option, require the Customer to make such changes in equipment and/or operations as necessary to increase the Customer's power factor to a minimum of 90% lagging, or be billed 90% of the maximum 15 minutes measured KVA demand in the month to compensate for operation at the lower power factor.

Farm Discount - Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the company before application of this discount. Customers who meet the requirements of this section must provide the company with appropriate documentation of their eligibility under this provision.

Terms and Conditions - The Light Plant's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.

Transformer Ownership and Primary Metering Discount - 3% discount when energy is metered at 4160 volt and above, and Shrewsbury's Electric Light Plant is not required to furnish the transformers.

Distribution Recovery Charge – is the charge to net metered installations to ensure that the cost of maintaining the electrical distribution system is shared fairly among all of SELCO's rate payers including those who have reduced their financial contribution towards these services by replacing some or all of the energy purchased from SELCO with energy generated by customer owned equipment. Customers with on-site generation continue to receive all of the services provided by the electric distribution system during times when it is required to supply electricity when the on-site generation is not available as well as times when the on-site generation is exported to the SELCO distribution system. For General Service customers, this charge is applied when the maximum system output of customer generation systems are greater than 50% of the customer's Billing Demand. The charge applies to the portion of the system maximum system output in kW that exceeds 50% of Billing Demand.

Town of Shrewsbury Municipal Light Department

(AKA Shrewsbury Electric and Cable Operations - SELCO)

Municipal Street Lighting (SL)

Bill Code SL

Effective May 1, 2025

MDPU # 200

Cancels MDPU # 190

1.) **AVAILABILITY:**

Service under this rate is available to the Town of Shrewsbury for all public street lighting purposes.

2.) **TERMS:**

Shrewsbury Electric & Cable Operations (SELCO) will furnish, install, maintain, and power supply as required to operate street lighting from dusk to dawn. SELCO's "Terms and Conditions", where not inconsistent with any specific provisions hereof, are a part of this rate.

3.) **RATE:**

Streetlight Charge:	\$2.50 per street light, per month
Distribution Charge:	\$0.0477 per kWh
Transmission Charge:	\$0.0285 per kWh
Generation Charge:	\$0.0908 per kWh
Generation and Transmission Adjustment (GTA):	see below

Street Light Charge – is a fixed charge per street light device. It is designed to recover costs related to billing and other administrative costs.

Transmission Charge – is the charge that recovers the cost to transport electricity from remote generating facilities where it is produced, to the SELCO service territory.

Generation Charge – is the cost for the electric power produced at power plants or purchased from the wholesale market. This charge covers the general categories of expenses including fuel or energy costs and capacity costs.

Distribution Charge – is the charge that recovers the cost of delivering electric power over SELCO's local distribution system to the customer's location.

Generation and Transmission Adjustment – is an adjustment, either a charge or a credit, to the Generation and Transmission Charges to reflect changes in the cost of power purchased by SELCO and transported to the SELCO service territory. The Generation and Transmission Adjustment will be calculated periodically in accordance with MDPU Schedule No. 179.

Town of Shrewsbury Municipal Light Department

(AKA Shrewsbury Electric and Cable Operations - SELCO)

Municipal Street Lighting (SL)

Bill Code SL

Effective May 1, 2025

MDPU # 200

Cancels MDPU # 190

4.) TIME OF OPERATION

Street lights will be lit every evening from approximately one half hour after sunset until approximately one half hour before sunrise. For billing purposes, 4380 Annual Hours of Operation will be assumed, unless where lights are directly metered. Burned out lamps will be replaced by SELCO. No reduction in billing will be allowed for lamp outages.

5.) BILLING

Bills issued monthly.

6.) TERMS AND CONDITIONS

SELCO's terms and conditions in effect from time to time, where not inconsistent with this rate, are incorporated as part of this rate.